Intuit Inc. - Climate Change 2023

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Intuit helps consumers and small businesses prosper by delivering financial management, compliance, and marketing products and services. We also provide specialized tax products to accounting professionals, who are key partners that help us serve small business customers.

Our global technology platform, which includes TurboTax, Credit Karma, QuickBooks, and Mailchimp, is designed to help consumers and small businesses manage their finances, get and retain customers, save money, pay off debt and do their taxes with ease and confidence so they receive the maximum refund they deserve. For those customers who have made the bold decision to become entrepreneurs and go into business for themselves, we are focused on helping them find and keep customers, get paid faster, pay their employees, manage and get access to capital, and ensure their books are done right.

Founded in 1983, Intuit had annual revenue of $12.7 billion in its fiscal year 2022. The company has approximately 17,300 employees with major offices in the United States, Canada, the United Kingdom, India, Israel, Australia, and other locations. More information can be found at www.intuit.com.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date
August 1 2021

End date
July 31 2022

Indicate if you are providing emissions data for past reporting years
No

Select the number of past reporting years you will be providing Scope 1 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 2 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 3 emissions data for
<Not Applicable>

C0.3

(C0.3) Select the countries/areas in which you operate.

Australia
Brazil
Canada
India
Israel
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, a Ticker symbol	INTU

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Board-level committee	The Nominating and Governance Committee reviews the Company's ESG initiatives twice a year. The committee oversees overall environmental strategy and has reviewed and guided major plans of action, such as the 50X by 30 Climate Positive goal and accompanying strategy and Intuit's science-based net-zero targets that were committed to in the last year and submitted/approved. Climate-related disclosures, including Intuit's Corporate Responsibility Report, and communications about environmental strategy and progress with investors and other stakeholders are also within the committee's oversight.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Reviewing and guiding strategy	<Not Applicable>	Starting in FY18, Intuit has board-level oversight for climate-related issues for the company. The Nominating and Governance Committee reviews the Company's ESG initiatives twice a year. The committee oversees overall environmental strategy and has reviewed and guided major plans of action, such as the 50X by 30 Climate Positive goal and accompanying strategy and Intuit's SBTi aligned science-based net-zero targets that were committed to in the last year. Climate-related disclosures, including Intuit's Corporate Responsibility Report, and communications about environmental strategy and progress with investors and other stakeholders are also within the committee's oversight.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	No, but we plan to address this within the next two years	<Not Applicable>	Important but not an immediate priority	We plan to gather additional information through research, board skills assessment and D&O questionnaire process.

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee
Other C-Suite Officer, please specify (Chief Marketing Officer)

Climate-related responsibilities of this position
Monitoring progress against climate-related corporate targets

Coverage of responsibilities
<Not Applicable>

Reporting line
Reports to the board directly

Frequency of reporting to the board on climate-related issues via this reporting line
Half-yearly

Please explain
Intuit's Chief Marketing Officer ultimately oversees and monitors progress against our 50X by 30 Climate Positive goal and accompanying strategy and Intuit's new science-based net-zero targets that were committed to last year and submitted/approved. The CMO reports progress to the Nominating and Governance Committee twice a year.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	Intuit provides both monetary and non-monetary incentives for the management of climate-related issues.

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive
Other C-Suite Officer

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary

Performance indicator(s)
Progress towards a climate-related target
Achievement of a climate-related target

Incentive plan(s) this incentive is linked to
Short-Term Incentive Plan

Further details of incentive(s)
Intuit's annual incentive plan is based on individual performance towards goals set forth at the beginning of each year. Our Chief Marketing Officer is ultimately responsible for the company's climate-related targets and progress against those targets, so their bonus is based on progress towards and achievement of those targets.

Explain how this incentive contributes to the implementation of your organization’s climate commitments and/or climate transition plan
Intuit's Chief Marketing Officer ultimately oversees and monitors progress against our 50X by 30 Climate Positive goal and accompanying strategy and Intuit's science-based net-zero targets in order to realize their full bonus.

Entitled to incentive
Business unit manager

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary

Performance indicator(s)
Progress towards a climate-related target
Achievement of a climate-related target

Incentive plan(s) this incentive is linked to
Short-Term Incentive Plan

Further details of incentive(s)
Intuit's annual incentive plan is based on individual performance towards goals set forth at the beginning of each year. Our Vice President of Corporate Responsibility oversees management of the company's climate-related targets and progress against those targets, so their bonus is based on progress towards and achievement of those targets.

Explain how this incentive contributes to the implementation of your organization’s climate commitments and/or climate transition plan
Intuit's Vice President of Corporate Responsibility oversees progress against our 50X by 30 Climate Positive goal and accompanying strategy and Intuit's new science-based net-zero targets in order to realize their full bonus.

Entitled to incentive
Environment/Sustainability manager

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary

Performance indicator(s)
Progress towards a climate-related target
Achievement of a climate-related target

Incentive plan(s) this incentive is linked to
Short-Term Incentive Plan

Further details of incentive(s)
Intuit's annual incentive plan is based on individual performance towards goals set forth at the beginning of each year. Our Head of Global Sustainability is directly responsible for the company's climate-related targets and progress against those targets, so their bonus is based on progress towards and achievement of those targets.

Explain how this incentive contributes to the implementation of your organization’s climate commitments and/or climate transition plan
Intuit's Global Head of Sustainability executes progress against our 50X by 30 Climate Positive goal and accompanying strategy and Intuit's new science-based net-zero targets in order to realize their full bonus.

Entitled to incentive
Energy manager

Type of incentive
Monetary reward

Incentive(s)
Bonus - % of salary

Performance indicator(s)
Implementation of an emissions reduction initiative
Reduction in absolute emissions
Energy efficiency improvement
Increased share of renewable energy in total energy consumption
Reduction in total energy consumption

Incentive plan(s) this incentive is linked to
Short-Term Incentive Plan

Further details of incentive(s)
Intuit's energy managers, employees of CBRE, may receive monetary and non-monetary recognition for implementing emissions reduction projects in service to our science-based targets. CBRE manages Intuit's global real estate portfolio. CBRE energy managers receive these incentives from CBRE, not Intuit.

Explain how this incentive contributes to the implementation of your organization’s climate commitments and/or climate transition plan
In order to realize their full bonus, energy managers are incentivized to make progress against our climate related targets.

Entitled to incentive
All employees

Type of incentive
Non-monetary reward

Incentive(s)
Internal company award

Performance indicator(s)
Implementation of employee awareness campaign or training program on climate-related issues
Other (please specify) (Any sustainability-related initiative.)

Incentive plan(s) this incentive is linked to
Short-Term Incentive Plan

Further details of incentive(s)
All Intuit employees are eligible for Spotlight Awards, monetary awards for living Intuit's values. Sustainability-related initiatives by Intuit employees are eligible through the Spotlight Awards program. Examples of such initiatives that employees have received awards are energy reduction education, water conservation education, and promotion of alternative commute programs. A 2022 example was an employee who created an internal sustainability site showcasing ways employees could reduce their environmental footprint both at the office and at home.

Explain how this incentive contributes to the implementation of your organization’s climate commitments and/or climate transition plan
This incentive is intended to inspire all employees to contribute towards the company's climate-related goals.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?
Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	3	
Medium-term	3	10	
Long-term	10	30	

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

The Board has been highly engaged with management on the evolution of Intuit's ESG practices and reporting. The Board oversees the assessment of ESG risks as part of the development of our overall long-term strategy. Given our cross-functional approach to ESG, ESG oversight responsibility is allocated across the Board's committees based on their areas of expertise. The Nominating and Governance Committee oversees our corporate responsibility strategy and goals, including sustainability and social matters.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered
Direct operations
Upstream
Downstream

Risk management process
Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment
More than once a year

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Our Enterprise Risk Management ("ERM") program covers the full range of Intuit's critical enterprise risks, including strategic, operational, financial, compliance, product, technology, and reputational risks. Intuit's Chief Compliance Officer, who reports to our General Counsel, facilitates the ERM program. As part of our ERM process, management identifies, assesses, prioritizes and develops mitigation plans for Intuit's top risks over short- and longer-term horizons. These plans are reviewed annually with the full Board and, throughout the year, the standing committees of the Board review the risk management activities under their purview and reports to the full Board as appropriate.

Under the oversight of the Nominating and Governance Committee of the Board of Directors, enterprise-wide risks and opportunities specifically related to climate are also evaluated. The Committee considers qualitative and quantitative aspects of all material issues and oversees the course of action, goals, and information disclosures necessary in order to ensure the company and its stakeholders understand and effectively manage their responses to these issues.

Intuit's Workplace team and Head of Global Sustainability quarterly evaluates all risks and opportunities which the company's owned facilities are exposed to, such as energy efficiency initiatives, fluctuations in the price of energy, and each facility's ability to ensure a consistent source of energy. The team solicits the opinions and expertise of Facility Managers and energy managers for investment ideas. The company also reaches out to its sustainability and energy-partners to invite them to identify opportunities to reduce impacts.

Once all investment ideas have been submitted and considered, projects are selected based on how each project addresses the company's priorities. Projects that are not initially selected for implementation are re-evaluated throughout the year as additional funds become available and are also considered during the budgeting process in the year after. Issues are prioritized and assessed based on the time frame in which they may affect the company and magnitude of impact they present to the company's ability to do business, reputation, and market-share.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, sometimes included	Current regulations at the local, state, and regional levels are included in climate-risk assessment based on Intuit's global operations. Renewable energy and carbon are the most relevant regulations for Intuit's direct operations, product offerings, and ability to meet our goals. For example, Intuit pursued an off-site development of new wind power in 2020 in Texas in order to capture production tax credits in the U.S. prior to their decrease and ultimate expiration.
Emerging regulation	Relevant, sometimes included	Like current regulations, emerging regulations at the local, state, and federal levels are included in climate-risk assessment based on Intuit's global operations. Renewable energy mandates and emissions disclosure mandates are the most relevant emerging regulations for Intuit's direct operations, product offerings, and ability to meet our goals. One example is the proposed SEC climate disclosure rules which would require Intuit to disclose our emissions and plans to reduce emissions.
Technology	Relevant, sometimes included	As a technology company, technology related risks and opportunities are included in climate-risk assessment. Existing and emerging technology is a prime driver for Intuit's sustainability efforts as we endeavour to make our facilities as energy efficient as possible and begin to decarbonize our facilities. For example, Intuit has deployed multiple integrated IoT systems to reduce energy consumption in our Mountain View campus facilities.
Legal	Relevant, sometimes included	The risk of climate-related litigation is brought up in the risk assessment process on an ad-hoc basis, particularly on an international basis when Intuit is considering moving into a new country. By having publicly-facing climate goals verified by the Science-Based Target Initiative and supporting U.S. and global policies related to climate action, Intuit is mitigating its climate-related legal risks. The public policy team also meets quarterly to discuss emerging climate policies across the globe, which can address legal risks.
Market	Relevant, sometimes included	Climate-related market risks are evaluated across Intuit's customer base. Our Climate Positive goal to reduce emissions outside of our operational boundary positions Intuit to expand our handprint impact by helping customers further reduce their emissions.
Reputation	Relevant, always included	Reputation is always evaluated for climate-risk assessment, including the effects of our Climate Positive goal, our Science-Based Targets, our CDP score, and our rankings and ratings of other leading systems. The "talent war" in the Bay Area, where most of Intuit's operations are located, is very environmentally sensitive. External research has shown that 79% of mature millennials, which make up a significant portion of our employee base, considers these factors when choosing where to work.
Acute physical	Relevant, always included	As the physical impacts of climate change become more extreme, facilities that we operate in have the potential to experience damage. Depending on the extent of damage, this could lead to increased costs. This also could potentially affect our ability to deliver software services for our customers. This could lead to a loss of revenue, both in the short term and long term. For example, escalating wildfires in CA due to climate change call for more rigorous operational redundancy planning.
Chronic physical	Relevant, sometimes included	Chronic physical risks from climate change are relevant to Intuit. Changes in precipitation patterns, including both events that lead to flooding and extended or extreme drought, have the potential to affect facilities that Intuit uses to provide software services and develop technology. This could lead to a loss of revenue, both in the short term and long term. For example, Intuit has 100 million customers globally. As such, many customers are in locations where chronic physical climate change impacts can occur. Intuit's customers are primarily individuals, families, self-employed individuals, and small businesses, which tend to be the least resilient to the impacts of climate change. Intuit's risk management processes are increasingly monitoring these risks in future business planning.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Risk 1

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Chronic physical	Temperature variability

Primary potential financial impact

Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Changes in extreme temperatures can result in increased energy usage to heat or cool Intuit's building portfolio globally, particularly at our offices located in India, Australia, California, and Arizona. Extreme temperatures can also cause reduced functionality due to too much electricity demand on the local grid structure during extreme heat events, which not only impacts our offices, but also our hybrid work environment with our employees working from home potentially experiencing reduced productivity due to blackouts.

Time horizon

Medium-term

Likelihood

Virtually certain

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

0

Potential financial impact figure – maximum (currency)
200000

Explanation of financial impact figure
Potential financial implications of temperature extremes would include increased utility costs due to increased heating or cooling of Intuit's global building portfolio. Global utility expenses totaled over $5M in FY22, so assuming HVAC costs represent 40% of that spend, a 10% increase due to temperature variability may result in over $200k impact. Loss of power due to extreme temperature would have a significant cost to utility spend as well as negative implications for Intuit's customers.

Cost of response to risk
1250000

Description of response and explanation of cost calculation
Intuit manages these risks by focusing heavily on energy efficiency, therefore reducing demand on the local grid. The measures Intuit has implemented to reduce energy demand includes LED lighting deployment across office and parking space as well as HVAC upgrades at our Mountain View campus, Dallas, Tucson, and San Diego offices. These efficiencies have cost the company over $1.25M to implement in the reporting period and contributed over $280k in cumulative cost savings.

Comment

Identifier
Risk 2

Where in the value chain does the risk driver occur?
Direct operations

Risk type & Primary climate-related risk driver

Reputation	Increased stakeholder concern or negative stakeholder feedback

Primary potential financial impact
Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification
<Not Applicable>

Company-specific description
Intuit wants to recruit and retain top talent and believes that the company's reputation plays a large role. Intuit has a high concentration of employees in the Bay Area, which faces some of the toughest competition for technology employees in the world and also where concern over ESG is very high. We'd have to spend significantly on recruiting, hiring, and then retraining employees if they decided to leave for a company with a stronger commitment to ESG. The financial implications due to erosion in reputation would likely impact talent recruiting and retention as well as customer acquisition and retention. We want to attract and retain the best talent, and we want to live our value of “We Care and Give Back,” which includes our employees’ clear commitment to Intuit’s contribution on climate change mitigation. External research suggests that 79% of Mature Millennials consider ESG performance in choosing where they want to work.

Time horizon
Short-term

Likelihood
Very likely

Magnitude of impact
High

Are you able to provide a potential financial impact figure?
Yes, an estimated range

Potential financial impact figure (currency)
<Not Applicable>

Potential financial impact figure – minimum (currency)
200000

Potential financial impact figure – maximum (currency)
1400000

Explanation of financial impact figure
On average we spend $10k-$12k in acquiring each new employee and on average we hire over 2,300 employees a year. If 1%-5% of those employees decided to join a company with a stronger commitment to ESG, it would cost the company between ~$200k-$1.4M.

Cost of response to risk
800000

Description of response and explanation of cost calculation
Intuit manages this risk to its reputation by committing to and having approved science-based net-zero targets, investing in new renewable energy, and investing in climate-related action globally through our Climate Positive goal. We invested ~$800k in climate-related action projects like rooftop solar arrays for schools and the rollout of our Climate Action Marketplace.

Comment
The cost of managing this risk is hundreds of thousands of dollars annually; this cost is offset by reduced costs from energy efficiency and new renewable operating costs, the "license to operate" in communities where we do business, and positive perception by our key stakeholders for taking a leadership role in climate change.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Move to more efficient buildings

Primary potential financial impact

Reduced direct costs

Company-specific description

Intuit has voluntarily invested heavily in energy efficiency across its global portfolio. This includes significant investments in LED lighting retrofits (most recently at the San Diego and Tucson campuses), smart sensors, HVAC controls, IoT technologies, server virtualization, and behavioral changes among all Intuit employees to conserve energy.

Time horizon

Short-term

Likelihood

Virtually certain

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

0

Potential financial impact figure – maximum (currency)

280000

Explanation of financial impact figure

We project that our cumulative energy savings from our energy efficiency projects will be approximately $280,000 for this fiscal year.

Cost to realize opportunity

1200000

Strategy to realize opportunity and explanation of cost calculation

On an annual basis, we evaluate opportunities for energy efficiency upgrades across our facility portfolio and prioritize execution of projects based on ROI. The cost to realize the opportunities is based on the cost of the investments made in those upgrades.

Comment

Identifier

Opp2

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Energy source

Primary climate-related opportunity driver

Use of lower-emission sources of energy

Primary potential financial impact

Reduced indirect (operating) costs

Company-specific description

After making our operations as energy efficient as possible, we evaluate all on and off-site renewable energy opportunities. We have installed an on-site solar structure on the parking lot of our San Diego office that is projected to provide 25-30% of the buildings annual electricity. We have also signed off-site renewable energy deals, including a 10MW wind VPPA in Texas in 2019 that became operational in 2020.

Time horizon

Short-term

Likelihood

Virtually certain

Magnitude of impact

Medium

Are you able to provide a potential financial impact figure?
Yes, a single figure estimate

Potential financial impact figure (currency)
270000

Potential financial impact figure – minimum (currency)
<Not Applicable>

Potential financial impact figure – maximum (currency)
<Not Applicable>

Explanation of financial impact figure
For the 10MW wind VPPA in Texas that became operational in June 2020, positive annual cashflow in this fiscal year was ~$270,000.

Cost to realize opportunity
0

Strategy to realize opportunity and explanation of cost calculation
Intuit's management method to take advantage of potential future renewable energy regulations has been to strategically invest in clean energy at its largest sites in the United States and internationally. These investments have led to financial savings while significantly increasing our renewable energy percentage, which is now 100%. Our overall reduction in energy consumption also makes our renewable energy investments more attractive while reducing the carbon footprint of our online products for our customers.

Intuit partnered with our sustainability consultant to investigate and pursue VPPAs across the country. After selecting this wind project in Texas, Intuit's sustainability, finance, and legal teams evaluated and negotiated the deal, which did not require any up-front investment. In return for taking on the risk of providing a guaranteed price for the wind produced by 10MW of the system for 12 years, Intuit receives all the RECs produced by those 10MW as well as any difference between the revenue from selling the electricity to the local market and the guaranteed strike price.

Comment
The benefit of this opportunity will be reducing our carbon footprint over time by investing in renewable energy and energy efficiency of our operations.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan
No, but our strategy has been influenced by climate-related risks and opportunities, and we are developing a climate transition plan within two years

Publicly available climate transition plan
<Not Applicable>

Mechanism by which feedback is collected from shareholders on your climate transition plan
<Not Applicable>

Description of feedback mechanism
<Not Applicable>

Frequency of feedback collection
<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)
<Not Applicable>

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future
SBTi recently validated our net-zero targets. Now that we have validated targets, we are working on decarbonization and investment roadmaps.

Explain why climate-related risks and opportunities have not influenced your strategy
<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	No, but we anticipate using qualitative and/or quantitative analysis in the next two years	Important but not an immediate priority	We plan to use climate-related scenario analysis to inform our strategy in the next two years.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Intuit believes impacts due to climate change will directly impact its business in the foreseeable future and provides opportunities for new products and services. For example, Intuit launched its Climate Action Marketplace in October 2021 to provide any small business in the UK and US the opportunity to find sustainable shipping options, micro-mobility solutions, and sustainable procurement solutions, etc. to help them reduce their carbon emissions.
Supply chain and/or value chain	Yes	Intuit believes impacts due to climate change will directly impact its supply chain in the foreseeable future. For example, Intuit introduced its supply chain partners to the Climate Action Marketplace so they have the opportunity to find sustainable shipping options, micro-mobility solutions, and sustainable procurement solutions, etc. to help them reduce their carbon emissions.
Investment in R&D	Evaluation in progress	Intuit is currently investing in and testing opportunities to allow for our financial tools to integrate with carbon accounting tools for our customers so they can understand their carbon footprint and take action.
Operations	Yes	Operating costs will likely increase over time for Intuit due to climate-related weather extremes, which is why Intuit has focused on energy efficiency and procuring 100% renewable energy.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Revenues Direct costs Indirect costs Capital expenditures Capital allocation Liabilities	Intuit's various climate risk mitigation initiatives impact several aspects of our financial planning, most notably, our renewable energy sourcing (capital expenditures, capital allocation, and liabilities) and our energy efficiency initiatives (indirect costs). Intuit has planned for energy efficiency upgrades and renewable energy in its financial planning. For example, the 10MW wind VPPA in Texas that became operational in 2020 was carefully modeled across dozens of different scenarios to estimate the financial impact on Intuit. Lastly, Intuit has a dedicated budget to meet its Climate Positive goal.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, but we plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?
Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number
Abs 1

Is this a science-based target?
Yes, and this target has been approved by the Science Based Targets initiative

Target ambition
1.5°C aligned

Year target was set
2023

Target coverage
Company-wide

Scope(s)
Scope 1

Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Base year
2022

Base year Scope 1 emissions covered by target (metric tons CO2e)
4680

Base year Scope 2 emissions covered by target (metric tons CO2e)
0

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)
<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)
4680

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1
100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2
100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)
<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes
100

Target year
2030

Targeted reduction from base year (%)
42

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]
2714.4

Scope 1 emissions in reporting year covered by target (metric tons CO2e)
4680

Scope 2 emissions in reporting year covered by target (metric tons CO2e)
0

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
4680

Does this target cover any land-related emissions?
No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]
0

Target status in reporting year
New

Please explain target coverage and identify any exclusions
This covers all fuel and electricity that Intuit uses directly and purchases. No exclusions.

Plan for achieving target, and progress made to the end of the reporting year
Building on our previously achieved target of 50% reduction in Scopes 1, 2, and 3 by 2025, which is detailed in Intuit's 2022 CDP response, we have set a new science-based near-term target. We have also achieved our goal of procuring 100% renewable energy for our facilities, which is why Scope 2 emissions are zero. We plan to continue to achieve that year-over-year as we have in the past.
For scope 1 emissions, we plan to electrify both our fleet and offices: moving towards electric vehicles, heat pumps, battery storage, etc.
For scope 2 emissions, we plan to invest in energy efficiency retrofits and to procure 100% renewable energy for all our offices.
Since this is a new target, we are just getting started on decarbonization roadmaps.

List the emissions reduction initiatives which contributed most to achieving this target
<Not Applicable>

Target reference number
Abs 2

Is this a science-based target?
Yes, and this target has been approved by the Science Based Targets initiative

Target ambition
1.5°C aligned

Year target was set
2023

Target coverage
Company-wide

Scope(s)
Scope 1
Scope 2
Scope 3

Scope 2 accounting method
Market-based

Scope 3 category(ies)
Category 1: Purchased goods and services
Category 2: Capital goods

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
Category 4: Upstream transportation and distribution
Category 5: Waste generated in operations
Category 6: Business travel
Category 7: Employee commuting
Category 8: Upstream leased assets

Base year
2022

Base year Scope 1 emissions covered by target (metric tons CO2e)
4680

Base year Scope 2 emissions covered by target (metric tons CO2e)
0

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)
421243

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)
42404

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)
936

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)
8928

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)
605

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)
7736

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)
10593

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)
38

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)
492483

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)
497163

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1
100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2
100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)
100

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)
100

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)
100

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)
100

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)
100

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)
100

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)
100

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)
100

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)
100

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes
100

Target year
2040

Targeted reduction from base year (%)
90

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]
49716.3

Scope 1 emissions in reporting year covered by target (metric tons CO2e)
4680

Scope 2 emissions in reporting year covered by target (metric tons CO2e)
0

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)
421243

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)
42404

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)
936

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
8928

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)
605

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

7736

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)
10593

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)
38

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)
492483

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
497163

Does this target cover any land-related emissions?
No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]
0

Target status in reporting year
New

Please explain target coverage and identify any exclusions
This covers our Scope 1 and 2 (market-based emissions) from direct use of fuel and purchased electricity as well as our upstream Scope 3 emissions. We do not include downstream emissions since we are a software technology company and don't generate any downstream emissions.

Plan for achieving target, and progress made to the end of the reporting year
For Scope 1 & 2 emissions:
-Eliminate natural gas and diesel usage through the electrification of all offices.
-Implement energy efficiency upgrades.
-Procure 100% renewable electricity for all offices.

For Scope 3 emissions:
-Require suppliers to set SBTi science-based targets and emission reduction pathways.
-Assist in procuring renewable energy for suppliers.
-Implement low carbon business travel policies.
-Incentivize alternative/EV employee commuting.

Since this is a new target, we are just beginning to create and implement our plans for achieving the target.

List the emissions reduction initiatives which contributed most to achieving this target
<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
Target(s) to increase low-carbon energy consumption or production
Net-zero target(s)
Other climate-related target(s)

C4.2a

(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number
Low 1

Year target was set
2017

Target coverage
Company-wide

Target type: energy carrier
Electricity

Target type: activity
Consumption

Target type: energy source
Renewable energy source(s) only

Base year
2016

Consumption or production of selected energy carrier in base year (MWh)
74158

% share of low-carbon or renewable energy in base year
15

Target year
2030

% share of low-carbon or renewable energy in target year
100

% share of low-carbon or renewable energy in reporting year
100

% of target achieved relative to base year [auto-calculated]
100

Target status in reporting year
Achieved

Is this target part of an emissions target?
Renewable electricity is a large contributor to our Scope 2 emissions, covered by our Science-Based Targets goal. Intuit achieved 100% renewable electricity in April 2020 via an aggregated Virtual Power Purchase Agreement, with Intuit receiving ~36,000 RECs/year for 12 years.

Is this target part of an overarching initiative?
Science Based Targets initiative

Please explain target coverage and identify any exclusions
We procure renewable energy through our VPPA, green retail contracts, and RECs to cover 100% of our facilities' electricity consumption. No exclusions.

Plan for achieving target, and progress made to the end of the reporting year
<Not Applicable>

List the actions which contributed most to achieving this target
Our VPPA, which results in ~36,000 RECs/year, from a wind farm in Texas as well as our purchased RECs to cover our global offices contributes most to achieving this target.

C4.2b

(C4.2b) Provide details of any other climate-related targets, including methane reduction targets.

Target reference number
Oth 1

Year target was set
2023

Target coverage
Company-wide

Target type: absolute or intensity
Absolute

Target type: category & Metric (target numerator if reporting an intensity target)

Engagement with suppliers	Percentage of suppliers (by emissions) setting emissions reduction targets

Target denominator (intensity targets only)
<Not Applicable>

Base year
2022

Figure or percentage in base year
29

Target year
2027

Figure or percentage in target year
80

Figure or percentage in reporting year
29

% of target achieved relative to base year [auto-calculated]
0

Target status in reporting year
New

Is this target part of an emissions target?
This target will put us on a path to achieving our science-based long-term net-zero target.

Is this target part of an overarching initiative?
Science Based Targets initiative – approved supplier engagement target

Please explain target coverage and identify any exclusions
This target covers our supply chain.

Plan for achieving target, and progress made to the end of the reporting year
We plan to encourage our suppliers to calculate and disclose their emissions to us as well as set science-based targets through a phased in approach starting with our largest emitting suppliers that have not yet disclosed emission or set science-based emissions reduction targets. This is a new target so we are just beginning our engagement with suppliers.

List the actions which contributed most to achieving this target
<Not Applicable>

C4.2c

(C4.2c) Provide details of your net-zero target(s).

Target reference number
NZ1

Target coverage
Company-wide

Absolute/intensity emission target(s) linked to this net-zero target
Abs2

Target year for achieving net zero
2040

Is this a science-based target?
Yes, and this target has been approved by the Science Based Targets initiative

Please explain target coverage and identify any exclusions
This target covers Intuit's operational boundary, with no exclusions.

Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year?
Yes

Planned milestones and/or near-term investments for neutralization at target year
SBTi recently validated our net-zero targets. Now that we have validated targets, we are evaluating investments in permanent carbon removals.

Planned actions to mitigate emissions beyond your value chain (optional)
Our Climate Positive goal, set in 2019, is to help reduce 2M metric tonnes of carbon emissions outside of our operational boundary by 2030. We plan to achieve this goal by driving investment in carbon reduction solutions across three stakeholder groups: our employees, our customers, and in the communities we serve.

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.
Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	3	1.1
To be implemented*	0	0
Implementation commenced*	0	0
Implemented*	3	0.9
Not to be implemented	0	0

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Energy efficiency in buildings	Lighting

Estimated annual CO2e savings (metric tonnes CO2e)
0.14

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
2246

Investment required (unit currency – as specified in C0.4)
640

Payback period
<1 year

Estimated lifetime of the initiative
6-10 years

Comment

LED Retrofit in SPO office.

Initiative category & Initiative type

Energy efficiency in buildings	Lighting

Estimated annual CO2e savings (metric tonnes CO2e)
0.46

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
481

Investment required (unit currency – as specified in C0.4)
9084

Payback period
16-20 years

Estimated lifetime of the initiative
6-10 years

Comment
Enlighted Lighting Upgrades (SFO)

Initiative category & Initiative type

Energy efficiency in buildings	Lighting

Estimated annual CO2e savings (metric tonnes CO2e)
0.27

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
2538

Investment required (unit currency – as specified in C0.4)
4250

Payback period
1-3 years

Estimated lifetime of the initiative
6-10 years

Comment
Restrooms LED Lighting Refresh (TCS)

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Dedicated budget for energy efficiency	Intuit has a dedicated budget for energy efficiency efforts across its global portfolio. This Special Projects budget is for energy efficiency upgrades, including HVAC and lighting retrofits.

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?
No

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

Yes, an acquisition

Name of organization(s) acquired, divested from, or merged with

Intuit acquired Credit Karma and Mailchimp.

Details of structural change(s), including completion dates

Intuit completed its acquisition of Credit Karma on December 3, 2020. Intuit completed its acquisition of Mailchimp on November 1, 2021.

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	Yes, a change in boundary	Our boundary has changed due to the acquisition of Credit Karma and Mailchimp as well as the inclusion of Scope 3 categories into our inventory in the reporting year that were excluded in previous years.

C5.1c

(C5.1c) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in C5.1a and/or C5.1b?

	Base year recalculation	Scope(s) recalculated	Base year emissions recalculation policy, including significance threshold	Past years' recalculation
Row 1	Yes	Scope 1 Scope 2, location-based Scope 2, market-based Scope 3	We follow the GHG Protocol Corporate Standard, Chapter 5 guidance, as our recalculation policy. Our acquisitions created a cumulative change of greater than five percent in our company's emissions so we are setting the new base line year at Fiscal Year 2022.	No

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

August 1 2021

Base year end

July 31 2022

Base year emissions (metric tons CO2e)

4680

Comment

Our scope 1 emissions include emissions from natural gas usage, refrigerants, and diesel.

Scope 2 (location-based)

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
15967

Comment
Our scope 2 emissions include emissions from purchased electricity.

Scope 2 (market-based)

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
0

Comment
We procure renewable energy for 100% of our facilities.

Scope 3 category 1: Purchased goods and services

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
421243

Comment
Goods & services, marketing, cloud

Scope 3 category 2: Capital goods

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
42404

Comment
Office fixtures, construction; equipment and hardware

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
936

Comment
Transmission and distribution of electricity, natural gas

Scope 3 category 4: Upstream transportation and distribution

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
8928

Comment
Logistics to retailers

Scope 3 category 5: Waste generated in operations

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
605

Comment
Office waste

Scope 3 category 6: Business travel

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
7736

Comment
Flights, rail, hotel

Scope 3 category 7: Employee commuting

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
10593

Comment
Car travel

Scope 3 category 8: Upstream leased assets

Base year start
August 1 2021

Base year end
July 31 2022

Base year emissions (metric tons CO2e)
38

Comment
Leased offices

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment
Not relevant to Intuit we are a software company that doesn't have physical products or downstream transportation and distribution channels.

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment
Not relevant to Intuit as we are a software company that doesn't have physical products.

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment
Not relevant to Intuit as we are a software company that doesn't have physical products.

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant to Intuit as we are a software company that doesn't have physical products.

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant to Intuit as we don't have downstream leased assets.

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant to Intuit as we don't have franchises.

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

We calculate these emissions, but they are not material at this time as they represent less than 1% of our total emissions.

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant to Intuit.

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Not relevant to Intuit.

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

The Greenhouse Gas Protocol: Scope 2 Guidance

C6. Emissions data

C6.1

(C6.1) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
4680

Start date
<Not Applicable>

End date
<Not Applicable>

Comment
Our organizational boundary has changed due to acquisitions and inclusion of new scope 1 data, which is why we are not reporting out on previous year Scope 1 emissions data.

C6.2

(C6.2) Describe your organization’s approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment

C6.3

(C6.3) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
15967

Scope 2, market-based (if applicable)
0

Start date
<Not Applicable>

End date
<Not Applicable>

Comment
Our organizational boundary has changed due to acquisitions and inclusion of new scope 2 data, which is why we are not reporting out on previous year Scope 2 emissions data.

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
421243

Emissions calculation methodology
Supplier-specific method
Average data method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
15.7

Please explain
For most purchased goods and services estimates, we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual supplier and procurement spend data. Spend is aggregated by each accounting category to get total spend. Each accounting category is mapped to the most accurate EEIO category.

Spend with select vendors are mapped to those vendors' unique revenue intensity estimates when complete and reported to the Carbon Disclosure Project (CDP).

Total spend is multiplied by the EPA EF for that category or for that vendor to calculate CO2e emissions.

To prevent double counting, supplier spend data that is accounted for under alternative scopes are removed from this analysis (e.g. electricity from facilities).

For cloud computing emissions, we use either cloud usage data or spend data to estimate electricity consumed and calculate electricity emissions by applying regional EFs. We also use spend data to estimate the indirect emissions associated with the cloud vendor.

For some physical goods where we have SKU data, BOMs are used to separate the SKU mass into individual commodities, which are multiplied by the total SKUs purchased to obtain the total mass per commodity per SKU. Mass is aggregated by each commodity to get total mass per commodity, and each commodity is mapped to the most accurate Emissions Factor(s). We multiply total mass by the Emissions Factor(s) for that commodity to calculate CO2e emissions.

Capital goods

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
42404

Emissions calculation methodology
Supplier-specific method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0.01

Please explain
We calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual supplier & procurement spend data.

Spend is aggregated by each accounting category to get total spend. Each accounting category is mapped to the most accurate EEIO category. Spend with select vendors is mapped to those vendors' unique revenue intensity estimates when they have submitted complete reports to complete and reported to the Carbon Disclosure Project (CDP).

Total spend is multiplied by the Emissions Factor for that category or for that vendor to calculate CO2e emissions. To prevent double counting, supplier spend data that is accounted for under alternative scopes are removed from this analysis.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
936

Emissions calculation methodology
Spend-based method
Fuel-based method
Site-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate fuel and energy related activities emissions for two categories:

1) Transmission and Distribution - We estimate electricity lost to transmission and distribution. We apply regional grid loss rates from eGRID and Ecoinvent to estimate electricity lost in transmission and distribution, and apply the correct electricity emissions factor to estimate emissions.

2) Natural Gas Leakage - We use fugitive emissions data from chapter 4.2 of the 2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas inventories. A tier 1 approach was taken to evaluate fugitive emissions from exploration, production, processing, and transmission & storage of natural gas. Tier 1 was chosen as specific supply chain data was unavailable, and fugitive natural gas emissions are typically not significant.

Upstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
8928

Emissions calculation methodology
Spend-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions through two methods:

In cases where we only have spend, logistics expenses are aggregated by category to get total spend.Each logistics category is mapped to the most accurate EPA USEEIO category. We multiply total spend by the EF for that category. We exclude logistics categories that are accounted for separately

Where we have available data on delivery distance and mass, we map the delivered goods to metric tons and multiply by distance traveled to get tonnes-km. We then choose the appropriate EF based on transportation method from EPA and DEFRA and multiply by tonnes-KM to get emissions.

Waste generated in operations

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
605

Emissions calculation methodology
Waste-type-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate waste emissions by evaluating the number of employees working from each office location - this is assumed to match the number of employees that are actively commuting each day (see Scope 3.7). We use the CalRecycle benchmarks as an estimate for waste produced per employee per day. We multiply waste produced for each month by emissions factors for landfill and recycling. No waste estimate is included for work from home employees. We use emissions factors from DEFRA for landfill, composting, and recycling.1)

Business travel

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
7736

Emissions calculation methodology
Average data method
Spend-based method
Fuel-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate three emissions inputs for business travel.

(1) Flights - We calculate the distance travelled by looking at flight routes and calculating the distance between airports. We calculate total emissions using Emissions Factors from DEFRA, grouped by category of flight (e.g. long haul, medium haul, short haul). When origin, destination, and mileage data is not available, we use spend on flights applied to the relevant EEIO emissions factor.

(2) Hotels - We calculate the number of nights stayed at a hotel using the check-in and check-out dates, and apply an emissions factor based on estimated electricity and natural consumption for an upscale hotel. When this data is not available, we use spend on hotels applied to the relevant EEIO emissions factor.

(3) For all other types of business travel (e.g. Uber, Trains), we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual spend data. Spend is aggregated by each travel category to get total spend. Each accounting category is mapped to the most accurate EEIO category.

Employee commuting

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
10593

Emissions calculation methodology
Average data method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions in two categories.

(1) Commute. We estimate the number of employees commuting in each location by aggregating employees by location. We exclude any remote employees, and exclude any months where employees were working from home due to COVID-19. We use data published by governments to estimate average commute mix and distance for each location, and apply that to the total number of commuting employees in each location to determine miles traveled by car, public transit, walking and biking (Example sources: US Census Bureau for US states, Euro State for select EU cities). We multiply miles by the emissions factor for that commute-method category.

(2) Remote work. We estimate that the square footage occupied by a home office is 150 square feet. We use the Department of Energy’s Building Performance Database to find benchmarks for electricity consumption per square foot of residential space and natural gas per square foot of residential space. We then multiply energy usage by the corresponding region's electricity and natural gas emissions factors. Since the DoE's data set does not assume homes are being used non-stop during working hours, we adjust these estimates up to correct for this.

Upstream leased assets

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
38

Emissions calculation methodology
Average data method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions from upstream leased assets in two ways:

For leased assets where we have spend data, we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual spend data. We exclude categories that are accounted for separately (i.e. buildings)

For some leased assets such as shared co-working spaces, we have sq-ft estimates and then generate activity based EFs for electricity and NG and calculate emissions based on assumed activity.

Downstream transportation and distribution

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not applicable. Intuit is a software company with no downstream transportation and distribution channels.

Processing of sold products

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not applicable. Intuit is a software company with no physical products.

Use of sold products

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not applicable. Intuit is a software company with no physical products.

End of life treatment of sold products

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not applicable. Intuit is a software company with no physical products.

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Intuit has no downstream leased assets.

Franchises

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Intuit does not have franchises.

Investments

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Intuit does not have any material investments that would generate emissions for this category for FY22.

Other (upstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other scope 3 emissions

Other (downstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other scope 3 emissions

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
4e-7

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
4680

Metric denominator
unit total revenue

Metric denominator: Unit total
12600000000

Scope 2 figure used
Market-based

% change from previous year
95

Direction of change
Increased

Reason(s) for change
Acquisitions

Please explain
We acquired two companies, which increased our emissions from the previous year.

Intensity figure
0.267

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
4680

Metric denominator
full time equivalent (FTE) employee

Metric denominator: Unit total
17500

Scope 2 figure used
Market-based

% change from previous year
102

Direction of change
Increased

Reason(s) for change
Acquisitions

Please explain
We acquired two companies, which increased our emissions from the previous year.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	3810.02	IPCC Sixth Assessment Report (AR6 - 100 year)
CH4	2.011	IPCC Sixth Assessment Report (AR6 - 100 year)
N2O	1.903	IPCC Sixth Assessment Report (AR6 - 100 year)
HFCs	0.424	IPCC Sixth Assessment Report (AR6 - 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
United States of America	4139
Australia	22
Brazil	13
Canada	244
India	136
Israel	70
United Kingdom of Great Britain and Northern Ireland	57

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By activity

C7.3c

(C7.3c) Break down your total gross global Scope 1 emissions by business activity.

Activity	Scope 1 emissions (metric tons CO2e)
Emissions from stationary combustion	3830.35
Emissions from fugitive emissions	850

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
United States of America	8570	0
Australia	244	0
Brazil	44	0
Canada	485	0
India	5857	0
Israel	572	0
United Kingdom of Great Britain and Northern Ireland	195	0

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
AMLI - Mailchimp	21	0
ATL01	1	0
AU-SDY-05	244	0
AZ-TCS-01	595	0
BR-SPO-02	44	0
CA-LOS-01	169	0
CA-MTV-01	140	0
CA-MTV-02	79	0
CA-MTV-03	104	0
CA-MTV-04	89	0
CA-MTV-05	71	0
CA-MTV-06	154	0
CA-MTV-07	109	0
CA-MTV-08	81	0
CA-MTV-09	91	0
CA-MTV-11	108	0
CA-MTV-14	44	0
CA-MTV-20	297	0
CA-MTV-22	70	0
CA-MTV-STR-01	0.3	0
CA-PAL-05	7	0
CA-SDG-08	154	0
CA-SDG-1A	45	0
CA-SDG-2A	424	0
CA-SDG-3A	169	0
CA-SDG-4A	330	0
CA-SFO-03	497	0
CN-EDM-04	448	0
CN-MIS-01	37	0
Courier	16	0
DC-WDC-01	27	0
ID-BOI-01	245	0
IN-BAN-02	1834	0
IN-BAN-03	423	0
IN-BAN-03-6	452	0
IN-BAN-4A	3147	0
IS-TLV-02	572	0
London	33	0
4201	0.08	0
4202	0.3	0
Means St	219	0
NV-RNO-1S	217	0
NV-RNO-2S	265	0
Oakland	525	0
One Culver	58	0
Ponce City	1270	0
Reaction	4	0
SUW01	1	0
TX-PLN-A	1650	0
UK-LON-02	2	0
UK-LON-04	143	0
VA-FBG-01-110	46	0
VA-FBG-01-114	69	0
VA-FBG-02	121	0

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Not relevant as we do not have any subsidiaries

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Increased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption		<Not Applicable>		
Other emissions reduction activities		<Not Applicable>		
Divestment		<Not Applicable>		
Acquisitions	2905	Increased	168	The acquisition of Credit Karma and Mailchimp increased our Scope 1 emissions.
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	Unable to confirm heating value	0	21109	21109
Consumption of purchased or acquired electricity	<Not Applicable>	42785	0	42785
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	42785	21109	63894

C8.2b

(C8.2b) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Coal

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Oil

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
65

MWh fuel consumed for self-generation of electricity
65

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Diesel generator used for generation of electricity at our India facility.

Gas

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
21044

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
21044

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Natural gas used for generation of heat across facilities.

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
0

MWh fuel consumed for self-generation of heat
0

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Total fuel

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
21044

MWh fuel consumed for self-generation of electricity
65

MWh fuel consumed for self-generation of heat
21109

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Total fuel used across office portfolio.

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Retail supply contract with an electricity supplier (retail green electricity)

Energy carrier

Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
6465

Tracking instrument used
US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2017

Comment
Our Mountain View in California campus procures RECs from a California based wind farm through a retail contract. The RECs are retired on behalf of Intuit.

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Financial (virtual) power purchase agreement (VPPA)

Energy carrier
Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
23508

Tracking instrument used
US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2020

Comment
Intuit achieved 100% renewable electricity in April 2020 via an aggregated Virtual Power Purchase Agreement, with Intuit receiving approximately 36,000 RECs/year for 12 years.

Country/area of low-carbon energy consumption
India

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Hydropower (capacity unknown)

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
8067

Tracking instrument used
Indian REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
India

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Hydro-electric (Run of river)

Country/area of low-carbon energy consumption
Australia

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Hydropower (capacity unknown)

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
372

Tracking instrument used
Australian LGC

Country/area of origin (generation) of the low-carbon energy or energy attribute
Australia

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Hydro-electric (dam)

Country/area of low-carbon energy consumption
Canada

Sourcing method
Financial (virtual) power purchase agreement (VPPA)

Energy carrier
Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
1999

Tracking instrument used
US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2020

Comment
Intuit achieved 100% renewable electricity in April 2020 via an aggregated Virtual Power Purchase Agreement, with Intuit receiving approximately 36,000 RECs/year for 12 years.

Country/area of low-carbon energy consumption
Israel

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
1193

Tracking instrument used
I-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
Israel

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Solar (PV Ground Mounted)

Country/area of low-carbon energy consumption
United Kingdom of Great Britain and Northern Ireland

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
967

Tracking instrument used
REGO

Country/area of origin (generation) of the low-carbon energy or energy attribute
United Kingdom of Great Britain and Northern Ireland

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Wind (Onshore)

Country/area of low-carbon energy consumption
Brazil

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
214

Tracking instrument used
I-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
Brazil

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Solar (PV Ground Mounted)

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area
United States of America

Consumption of purchased electricity (MWh)
29973

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
29973

Country/area
India

Consumption of purchased electricity (MWh)
8067

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
8067

Country/area
Canada

Consumption of purchased electricity (MWh)
1999

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
1999

Country/area
Israel

Consumption of purchased electricity (MWh)
1193

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
1193

Country/area
United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)
967

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
967

Country/area
Australia

Consumption of purchased electricity (MWh)
372

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
372

Country/area
Brazil

Consumption of purchased electricity (MWh)
214

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
214

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	Third-party verification or assurance process in place

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Moderate assurance

Attach the statement
IG_ITU - Independent Assurance Statement - 2023 CDP Questionnaire.pdf

Page/ section reference
2

Relevant standard
AA1000AS

Proportion of reported emissions verified (%)
100

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach
Scope 2 market-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Moderate assurance

Attach the statement
IG_ITU - Independent Assurance Statement - 2023 CDP Questionnaire.pdf

Page/ section reference
2

Relevant standard
AA1000AS

Proportion of reported emissions verified (%)
100

C10.1c

(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Scope 3 category
Scope 3: Purchased goods and services
Scope 3: Capital goods
Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
Scope 3: Upstream transportation and distribution
Scope 3: Waste generated in operations
Scope 3: Business travel
Scope 3: Employee commuting
Scope 3: Upstream leased assets

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Moderate assurance

Attach the statement
IG_ITU - Independent Assurance Statement - 2023 CDP Questionnaire.pdf

Page/section reference
2

Relevant standard
AA1000AS

Proportion of reported emissions verified (%)
100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
No, we do not verify any other climate-related information reported in our CDP disclosure

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, but we anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our customers/clients

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Collaboration & innovation	Run a campaign to encourage innovation to reduce climate change impacts

% of customers by number
80

% of customer - related Scope 3 emissions as reported in C6.5
0

Please explain the rationale for selecting this group of customers and scope of engagement
In October of 2021, Intuit launched the Intuit Climate Action Marketplace to enable any small/medium sized business located in the USA and UK to connect with solution providers offering sustainable alternatives to business activities like sustainable office supplies, renewable energy, climate-friendly commuting that will help reduce carbon emissions.

Impact of engagement, including measures of success
Over 1,000 SMBs have visited the Climate Action Marketplace since launch.

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?
No, but we plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
Yes, we fund organizations or individuals whose activities could influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?
No, but we plan to have one in the next two years

Attach commitment or position statement(s)
<Not Applicable>

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

C12.3c

(C12.3c) Provide details of the funding you provided to other organizations or individuals in the reporting year whose activities could influence policy, law, or regulation that may impact the climate.

Type of organization or individual
Non-Governmental Organization (NGO) or charitable organization

State the organization or individual to which you provided funding
Project Drawdown - Drawdown Labs

Funding figure your organization provided to this organization or individual in the reporting year (currency as selected in C0.4)
33000

Describe the aim of this funding and how it could influence policy, law or regulation that may impact the climate
Project Drawdown is a leading resource for information and insight about climate solutions. The organization focuses on a more meaningful impact on the global climate initiative by facing the issue head-on in three distinct phases:

Engage employees in climate solutions
Set a new standard for corporate climate leadership
Shift financial capital

Intuit was a founding member of Project Drawdown's Drawdown Labs whose mission is to utilize the private sector's social, political, financial, and employee power.

Have you evaluated whether this funding is aligned with the goals of the Paris Agreement?
No, we have not evaluated

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
Other, please specify (We will be publishing information about Intuit's response to climate change and this reporting year's GHG emissions performance in our Corporate Responsibility Report that comes out in August.)

Status
Underway – previous year attached

Attach the document
2022_intuit-cr-report.pdf

Page/Section reference
GRI section

Content elements
Emissions figures
Other metrics

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	Business Ambition for 1.5C	We have committed to setting SBTi science-based net-zero targets and we have a previous target that was approved by SBTi.

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don’t plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don’t plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?
Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, and we do not plan to undertake any biodiversity-related actions	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
No publications	<Not Applicable>	<Not Applicable>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Head of Global Sustainability	Environment/Sustainability manager

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	12700000000

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Requesting member
Costco Wholesale Corporation

Scope of emissions
Scope 3

Scope 2 accounting method
<Not Applicable>

Scope 3 category(ies)
Category 1: Purchased goods and services
Category 4: Upstream transportation and distribution

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
9728

Uncertainty (±%)
100

Major sources of emissions
Emissions coming from our fulfillment suppliers

Verified
No

Allocation method
Other, please specify (Allocation based on supplier spend data)

Market value or quantity of goods/services supplied to the requesting member
1610025

Unit for market value or quantity of goods/services supplied
Other, please specify (Units of product)

Please explain how you have identified the GHG source, including major limitations to this process and assumptions made
The identification process is extremely limited with emissions based on general spend data from our suppliers.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

Not applicable as no published data was used.

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
Customer base is too large and diverse to accurately track emissions to the customer level	We have millions of QuickBooks customers and tens of millions of TurboTax customers, in addition to millions of customers for other products. Future carbon calculators designed to capture this information at the customer level would help overcome these challenges.

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?
No

SC1.4b

(SC1.4b) Explain why you do not plan to develop capabilities to allocate emissions to your customers.

We do not plan to develop capabilities to allocate emissions to our customers in the future as the process is too complicated and cost prohibitive.

Intuit declared a Climate Positive commitment in 2020, where we committed to reduce emissions beyond our value chain by 2M metric tonnes by 2030. Providing sustainability solutions for our customers is one of our key strategy pillars, where Intuit will seek to provide financial savings for our customers while reducing their carbon footprints.

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?

No, I am not providing data

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms